

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

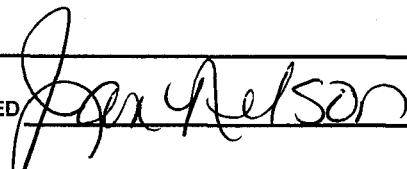
SUBMIT IN TRIPLICATE*

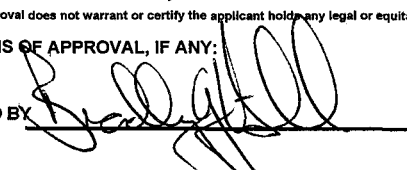
FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | |
|---|--|--|
| TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | |
| TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | |
| 2. NAME OF OPERATOR QEP UINTA BASIN, INC. | | Contact: Jan Nelson E-Mail: jan.nelson@questar.com |
| 3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078 | | Telephone number Phone 435-781-4331 Fax 435-781-4323 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 655687X 1950' FSL 562' FEL, NESE, SECTION 23, T8S, R24E At proposed production zone 4440926Y 40.106131 -109.173371 | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-75116 |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 40 + / - SOUTHEAST OF VERNAL, UTAH | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 562' + / - | | 7. UNIT AGREEMENT NAME N/A |
| 16. NO. OF ACRES IN LEASE 1880.00 | | 8. FARM OR LEASE NAME, WELL NO. COY 9ML-23-8-24 |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft | | 9. API NUMBER: 43-047-37528 |
| 19. PROPOSED DEPTH 8125' | | 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED |
| 20. BLM/BIA Bond No. on file ESB000024 | | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC. 23, T8S, R24E Mer SLB |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5405.3' GR | | 12. COUNTY OR PARISH Uintah |
| 22. DATE WORK WILL START ASAP | | 13. STATE UT |
| 23. Estimated duration 10 days | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 24. Attachments | | |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|---------------------------------|-------------------------|
| SIGNED  | Name (printed/typed) Jan Nelson | DATE 12-12-05 |
| TITLE Regulatory Affairs | | RECEIVED DEC 16 2005 |
| (This space for Federal or State office use) | | |

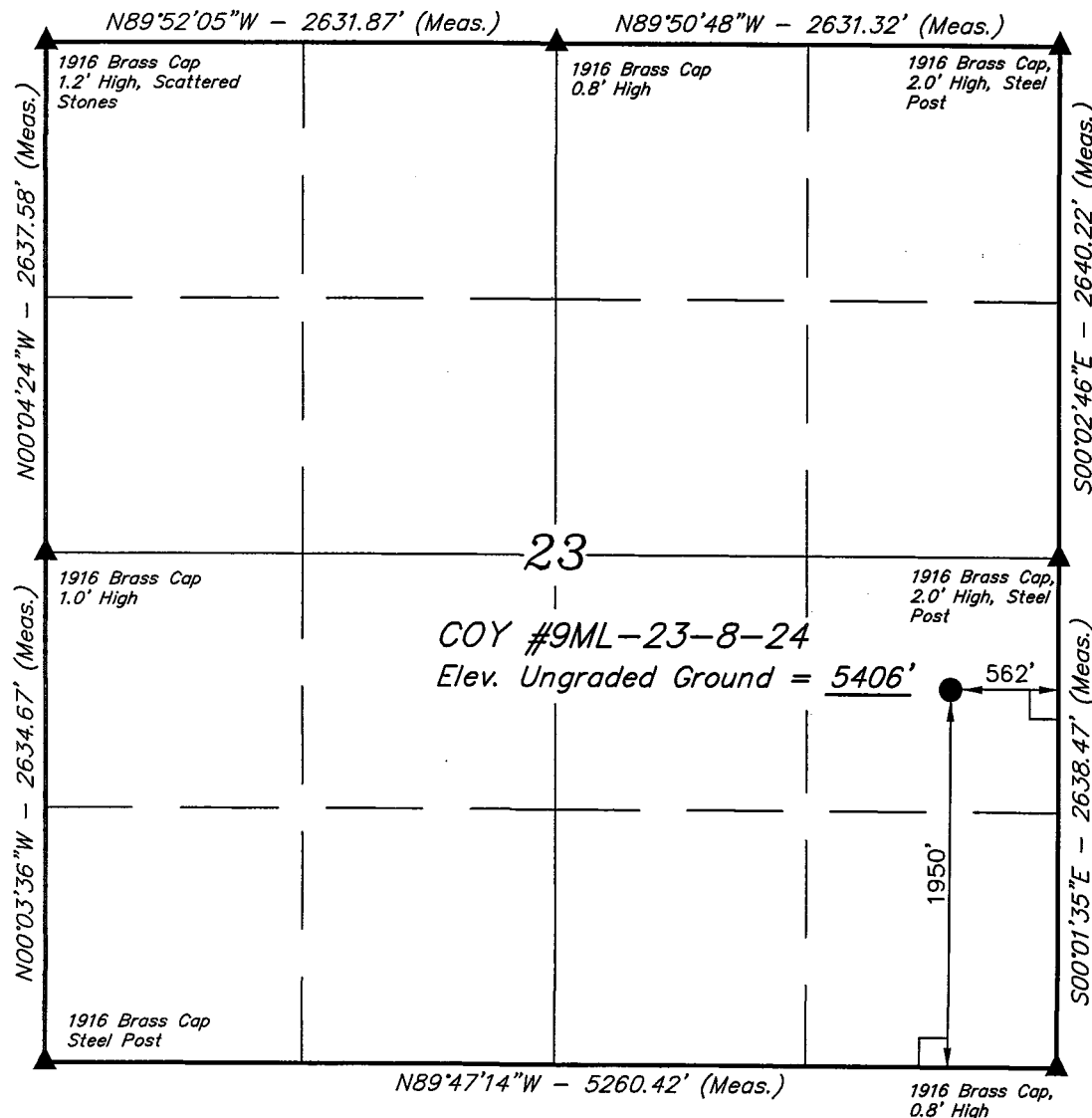
| | | |
|--|--|---------------------------|
| PERMIT NO. 43-047-37528 | APPROVAL DATE | DIV. OF OIL, GAS & MINING |
| Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | | |
| CONDITIONS OF APPROVAL, IF ANY: | | |
| APPROVED BY  | TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III | DATE 01-12-06 |
| *See Instructions On Reverse Side | | |

The 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Federal Approval of this
Action is Mandatory

CONFIDENTIAL

T8S, R24E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°06'22.13" (40.106147)

LONGITUDE = 109°10'26.69" (109.174081)

(AUTONOMOUS NAD 27)

LATITUDE = 40°06'22.25" (40.106181)

LONGITUDE = 109°10'24.26" (109.173406)

QUESTAR EXPLR. & PROD.

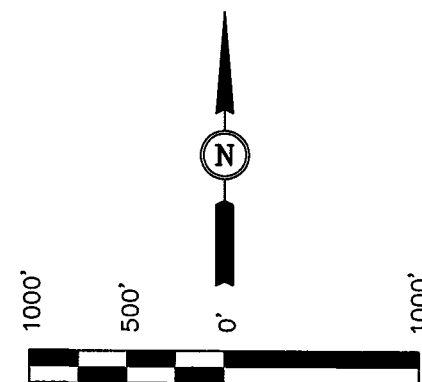
Well location, COY #9ML-23-8-24, located as shown in the NE 1/4 SE 1/4 of Section 23, T8S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|---------------------------|--------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 10-24-05 | DATE DRAWN: 10-30-05 |
| PARTY D.A. L.G. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE QUESTAR EXPLR. & PROD. | |

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 8125' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

COY 9ML-23-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the COY 9ML-23-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct



Matt Nikkel
Engineer
Questar Exploration & Production

AFFIDAVIT OF NOTICE

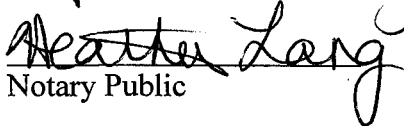
STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

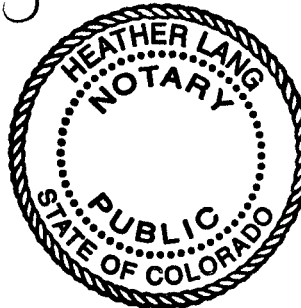
1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the COY 9ML-23-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 21st day of September, 2005.

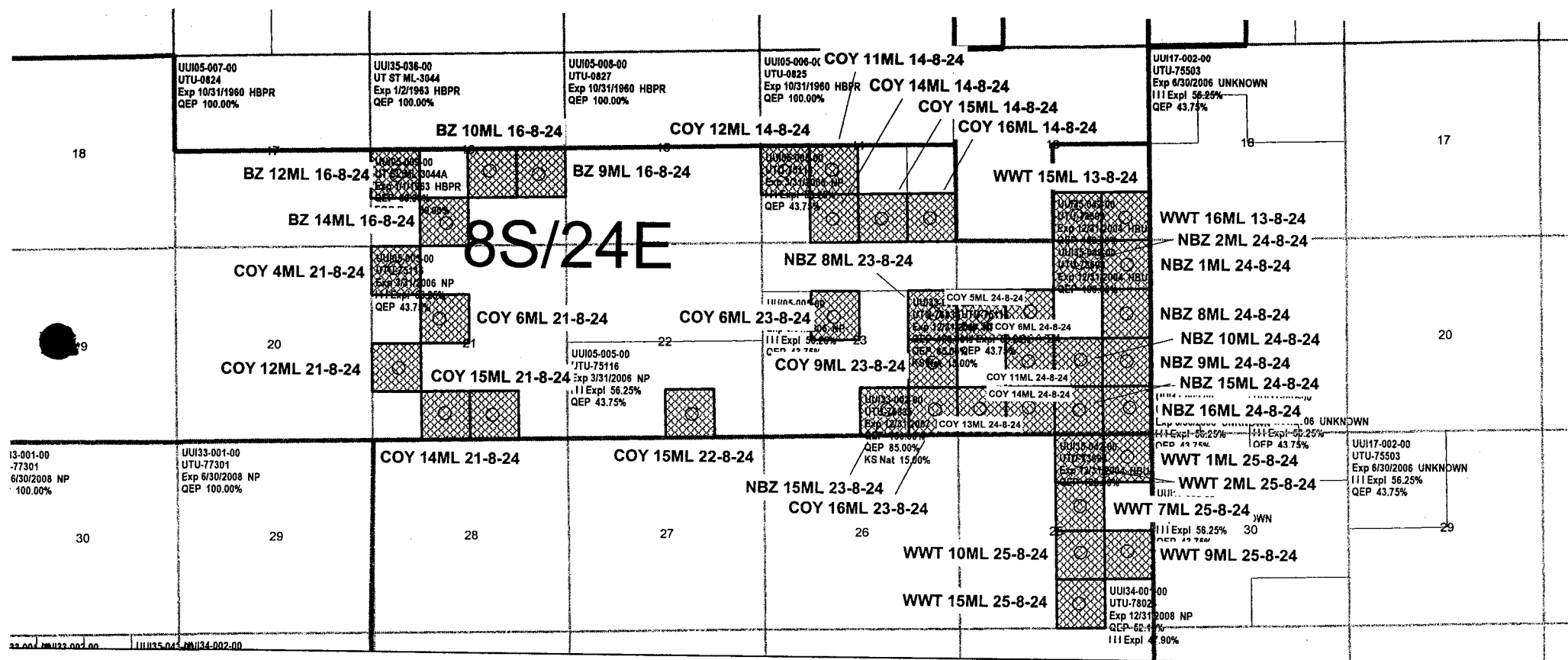

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 21st day of Sept., 2005, by Angela Page


Notary Public

My Commission Expires 07/08/2008





Wells:

WWT 15ML-13-8-24
WWT 16ML-13-8-24
COY 11ML-14-8-24
COY 12ML-14-8-24
COY 14ML-14-8-24
COY 15ML-14-8-24
COY 16ML-14-8-24
BZ 9ML-16-8-24
BZ 10ML-16-8-24
BZ 12ML-16-8-24
BZ 14ML-16-8-24
COY 4ML-21-8-24
COY 6ML-21-8-24
COY 12ML-21-8-24

COY 14ML-21-8-24
COY 15ML-21-8-24
COY 15ML-22-8-24
COY 6ML-23-8-24
COY 9ML-23-8-24
NBZ 8ML-23-8-24
NBZ 15ML-23-8-24
COY 16ML-23-8-24
COY 5ML-24-8-24
COY 6ML-24-8-24
COY 11ML-24-8-24
COY 13ML-24-8-24
COY 14ML-24-8-24
NBZ 8ML-24-8-24

NBZ 9ML-24-8-24
NBZ 10ML-24-8-24
NBZ 15ML-24-8-24
NBZ 16ML-24-8-24
NBZ 1ML-24-8-24
NBZ 2ML-24-8-24
VWWT 1ML-25-8-24
VWWT 2ML-25-8-24
VWWT 7ML-25-8-24
VWWT 9ML-25-8-24
VWWT 10ML-25-8-24
VWWT 15ML-25-8-24

QUESTAR

Tw /Kmv

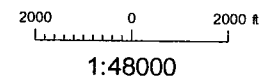
COMMINGLED PRODUCTION

Uinta Basin—Uintah County, Utah

T8S-R24E



40-acre pool



Qep Uinta Basin, Inc.

COY 9ML-23-8-24

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| Formation | Depth |
|------------------|--------------|
| Green River | Surface |
| Wasatch | 4420' |
| Mesa Verde | 5740' |
| TD | 8125' |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| Substance | Formation | Depth |
|------------------|------------------|--------------|
| Oil/Gas | Mesa Verde | 8125' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3524.0 psi.

**QEP UINTA BASIN, INC.
COY 9ML-23-8-24
1950' FSL 562' FEL
NESE, SECTION 23, T8S, R24E
UINTAH COUNTY, UTAH
LEASE # UTU-75116**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the COY 9ML-23-8-24 on December 8, 2005. Weather conditions were cold and breezy at the time of the onsite. In attendance at the inspection were the following individuals:

| | |
|-------------|---------------------------|
| Paul Buhler | Bureau of Land Management |
| Amy Torres | Bureau of Land Management |
| Jan Nelson | QEP Uinta Basin Inc. |

1. Existing Roads:

The proposed well site is approximately 40 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

The part of pipeline that travels off lease will require a ROW. The part of the proposed pipeline is approximately 2850' in length 25' in width, 3" steel gas line in section 23, T8S, R24E. Pipeline will tie into ROW # UTU-81631.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Crested Wheatgrass

6 lbs Needle & Thread Grass

Final Reclamation:

Seed Mix # 2 3 lbs. Western Wheat Grass, 4 lbs. Hycrest Crested Wheat Grass, 2 lbs. Fourwing Saltbush, 3 lbs. Needle & Thread Grass and 1 lb. Globe Mellow.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Ferrit Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

QEP Uinta Basin, Inc.
Request for Exception to Buried Pipeline
for
COY 9ML-23-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: *"As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation."* QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- ♦ This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- ♦ QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- ♦ Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- ♦ Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- ♦ With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- ♦ Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- ♦ The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- ♦ Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- ♦ Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- ♦ Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in “freeze boxes” or “valve boxes”. Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- ♦ Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- ♦ Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- ♦ This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- ♦ Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

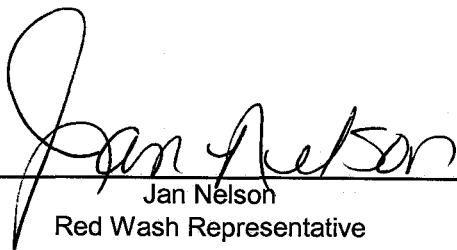
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

12-Dec-05

Date

QUESTAR EXPLR. & PROD.

COY #9ML-23-8-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T8S, R24E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

**U
E
L
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11
MONTH

10
DAY

05
YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: L.K.

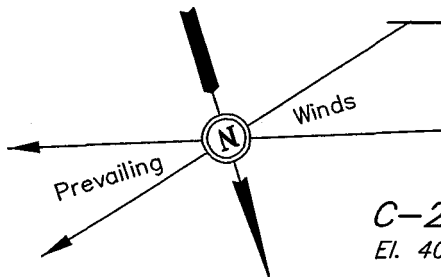
REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

FIGURE #1

LOCATION LAYOUT FOR

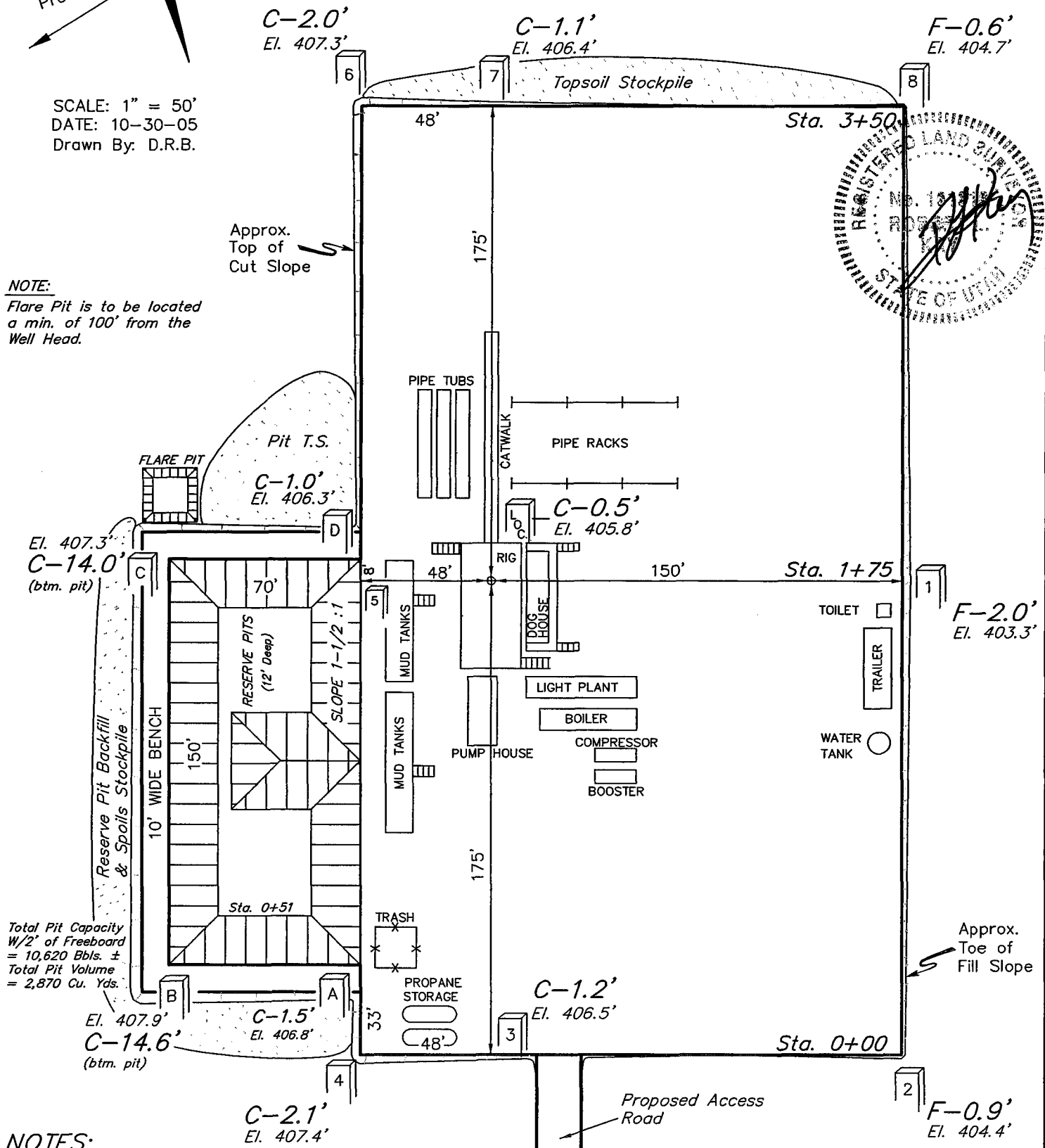
COY #9ML-23-8-24
SECTION 23, T8S, R24E, S.L.B.&M.
1950' FSL 562' FEL



SCALE: 1" = 50'
DATE: 10-30-05
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5405.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5405.3'

Existing Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

COY #9ML-23-8-24

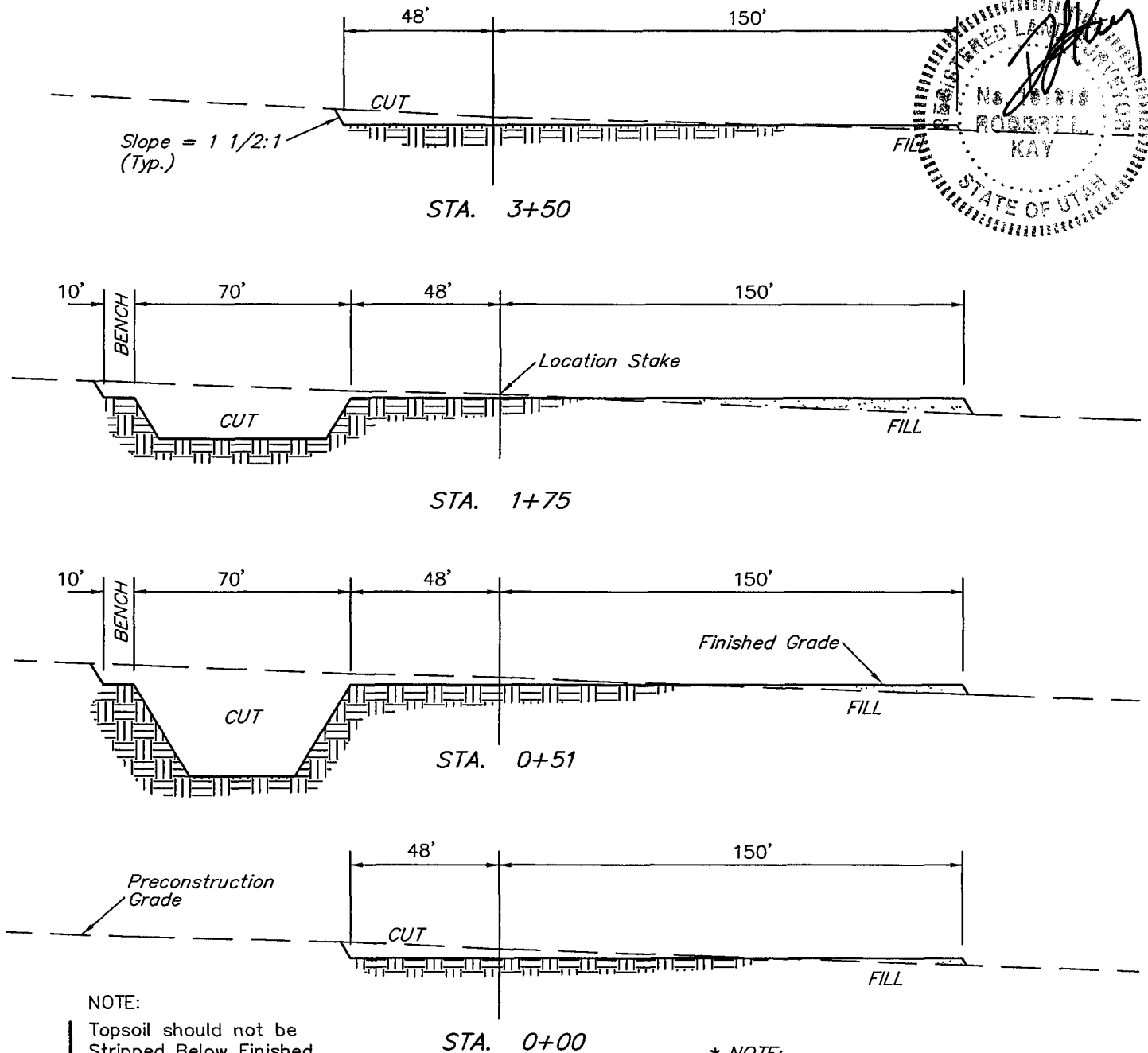
SECTION 23, T8S, R24E, S.L.B.&M.

1950' FSL 562' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-30-05

Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,620 Cu. Yds.

Remaining Location = 4,010 Cu. Yds.

TOTAL CUT = 5,630 CU.YDS.

FILL = 1,800 CU.YDS.

EXCESS MATERIAL = 3,830 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,060 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 770 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



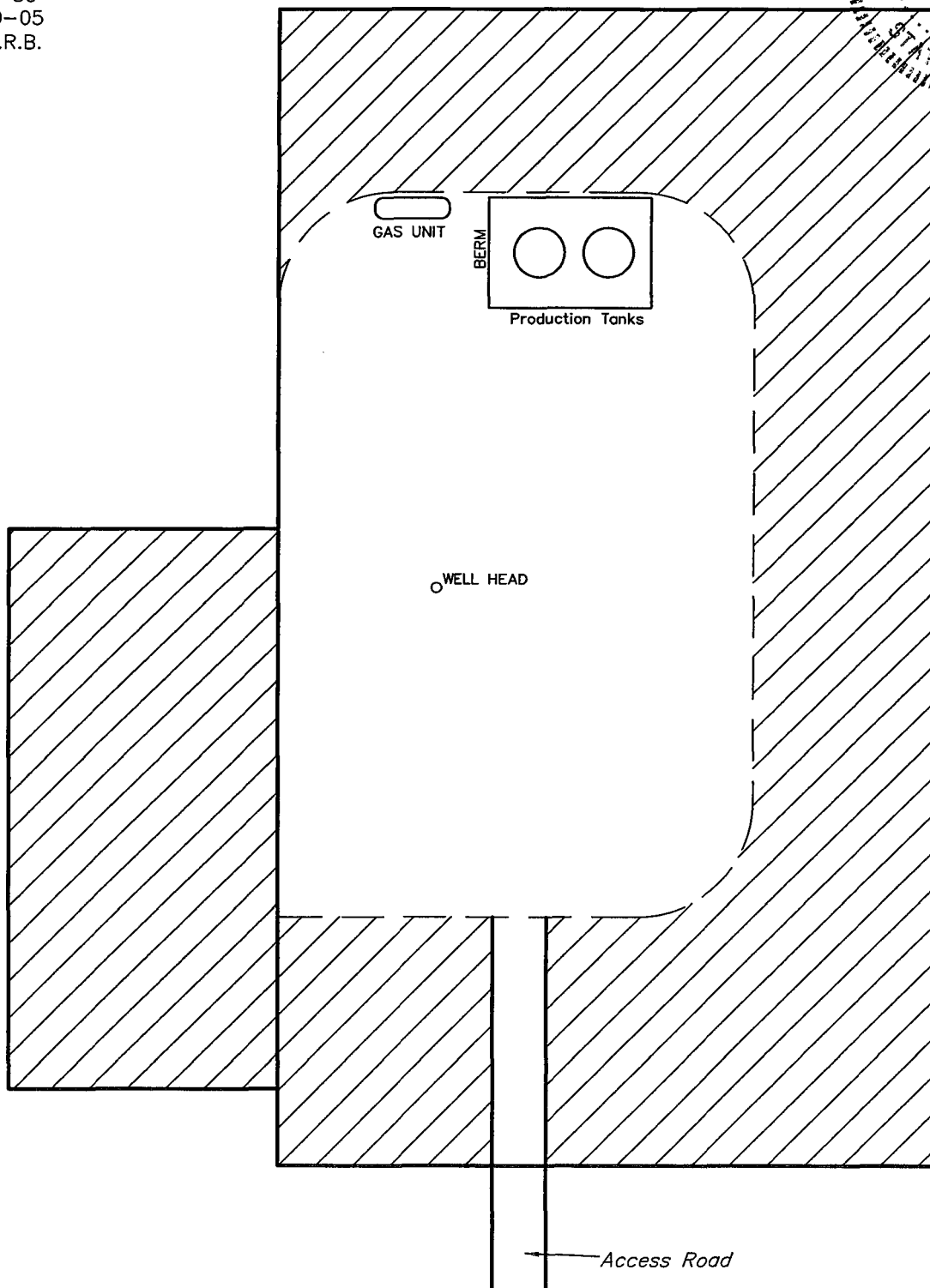
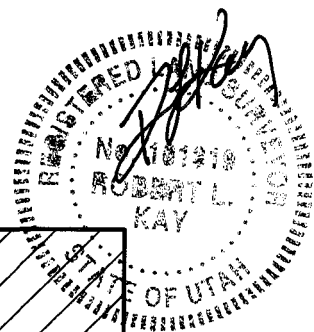
QUESTAR EXPLR. & PROD.

INTERIM RECLAMATION PLAN FOR

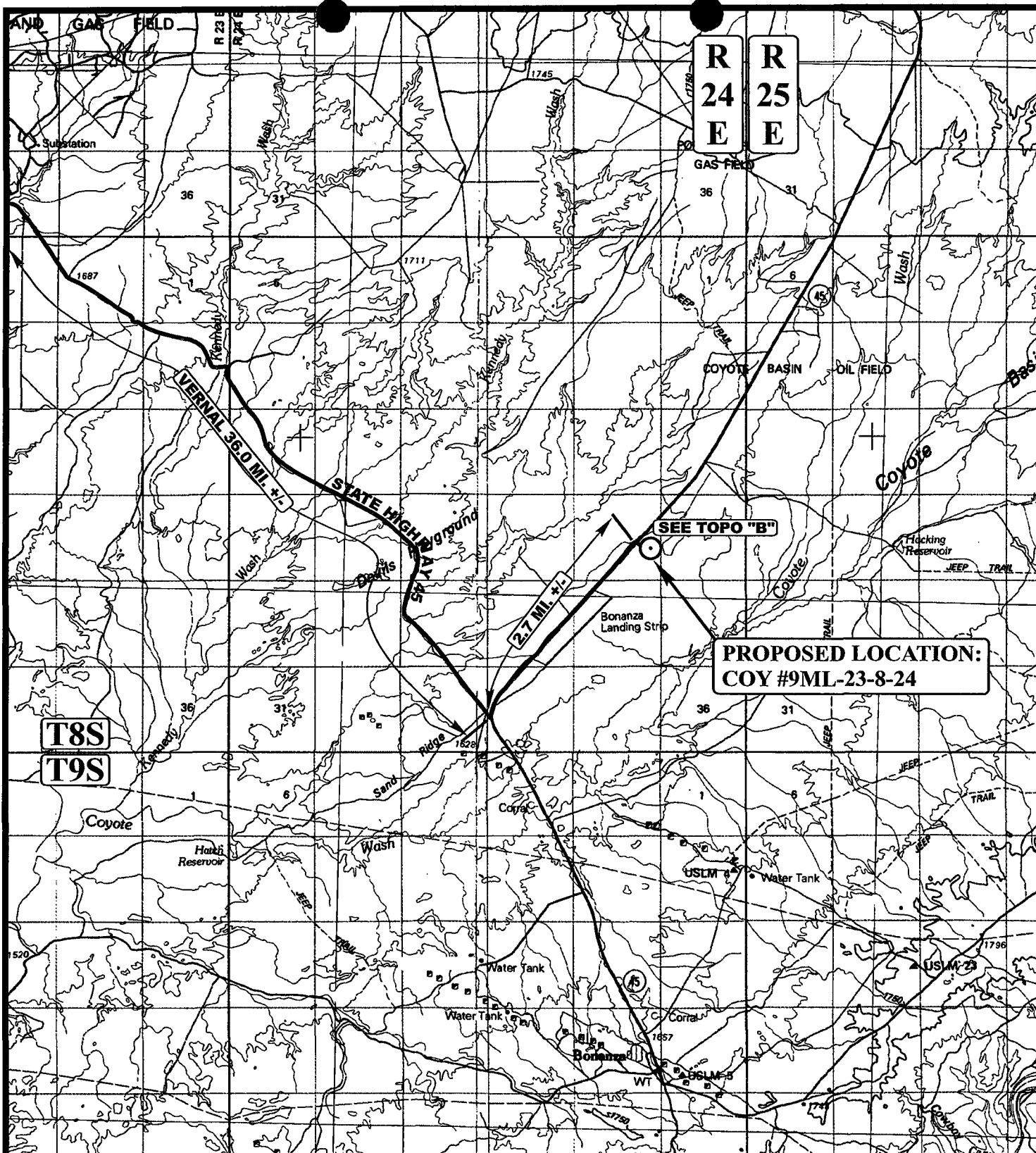
COY #9ML-23-8-24
SECTION 23, T8S, R24E, S.L.B.&M.
1950' FSL 562' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 10-30-05
Drawn By: D.R.B.



INTERIM RECLAMATION



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

COY #9ML-23-8-24

SECTION 23, T8S, R24E, S.L.B.&M.

1950' FSL 562' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

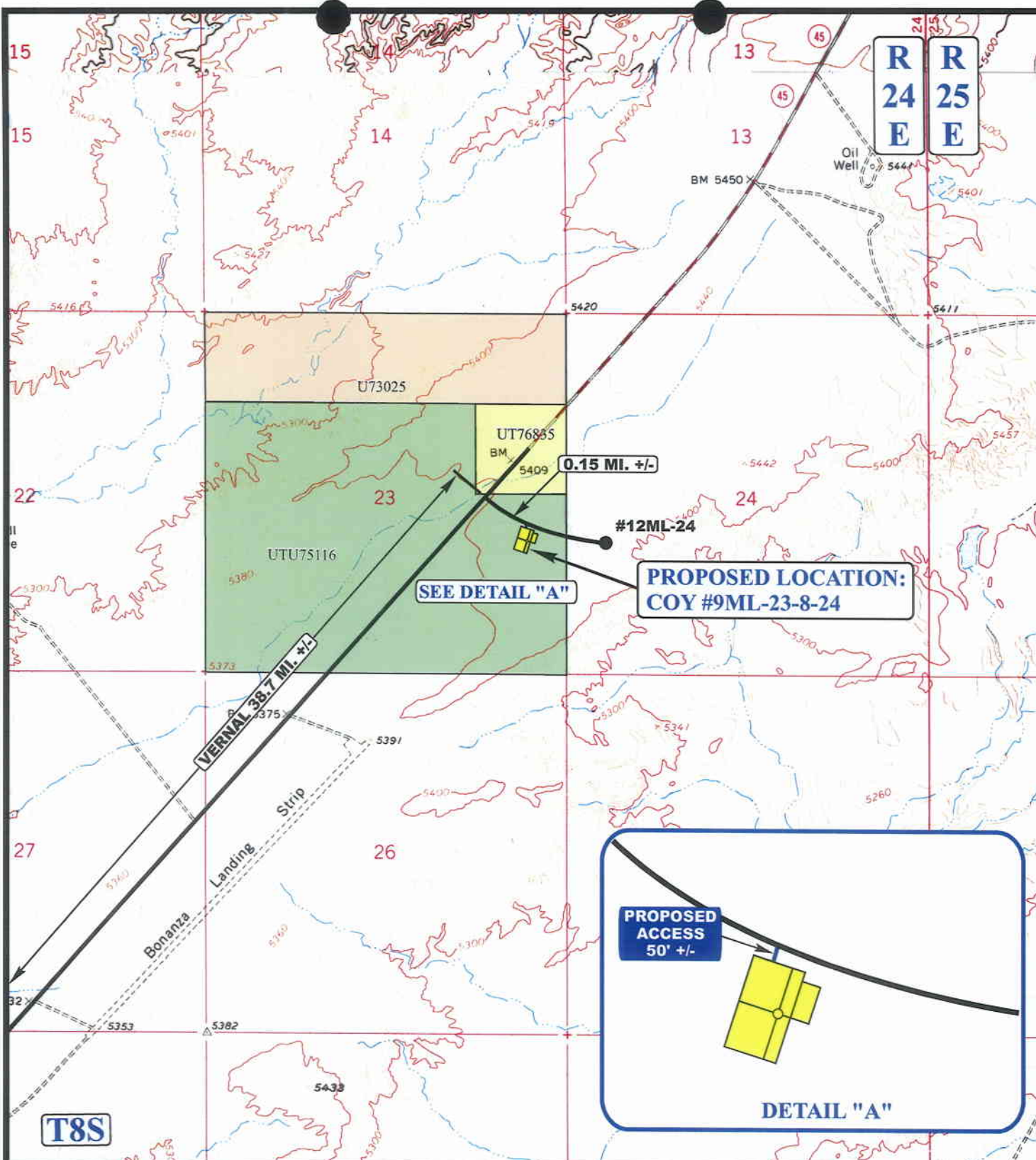


TOPOGRAPHIC
MAP

11 10 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

COY #9ML-23-8-24
SECTION 23, T8S, R24E, S.L.B.&M.
1950' FSL 562' FEL



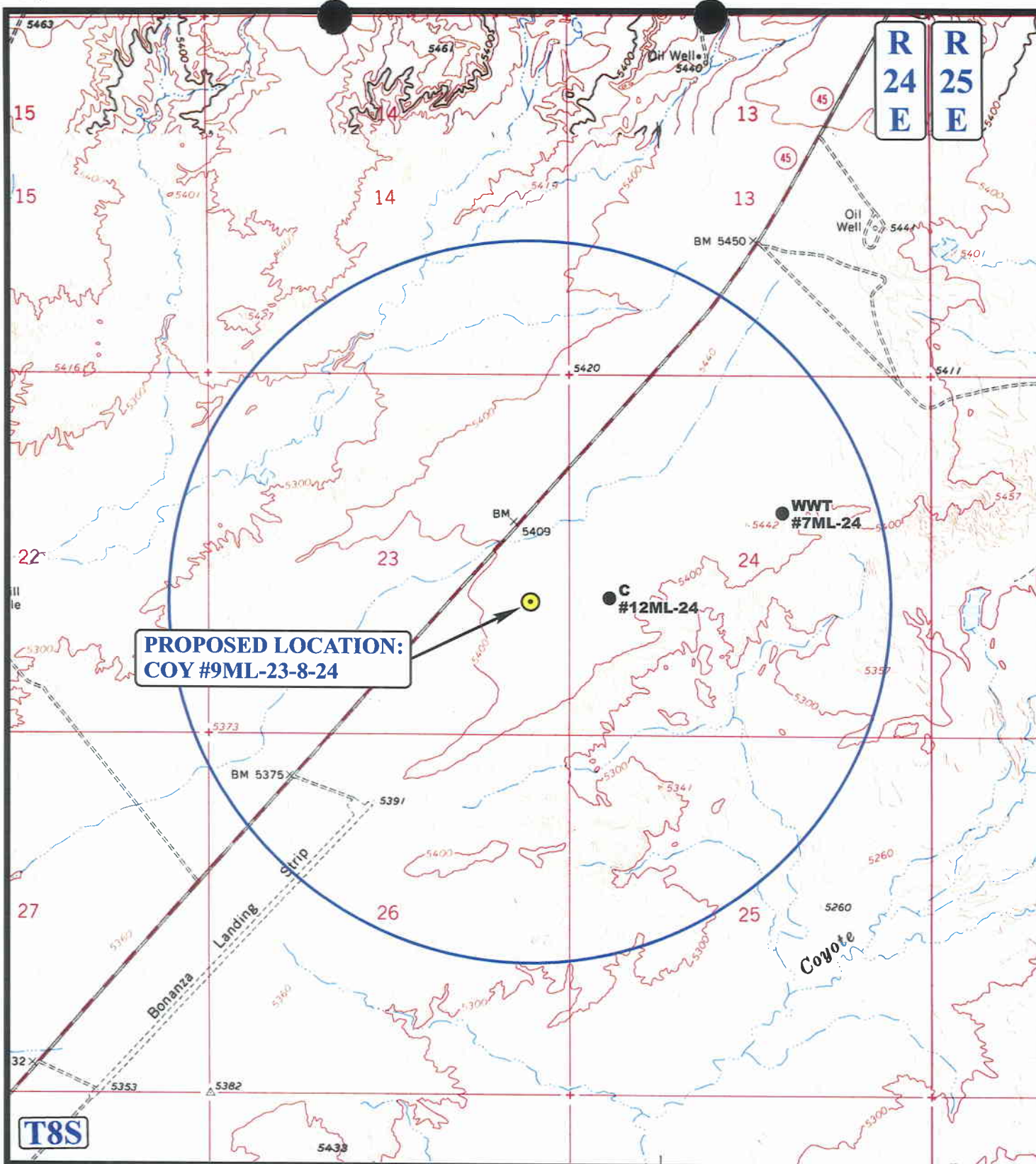
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 10 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L..K REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

QUESTAR EXPLR. & PROD.

COY #9ML-23-8-24
SECTION 23, T8S, R24E, S.L.B.&M.
1950' FSL 562' FEL



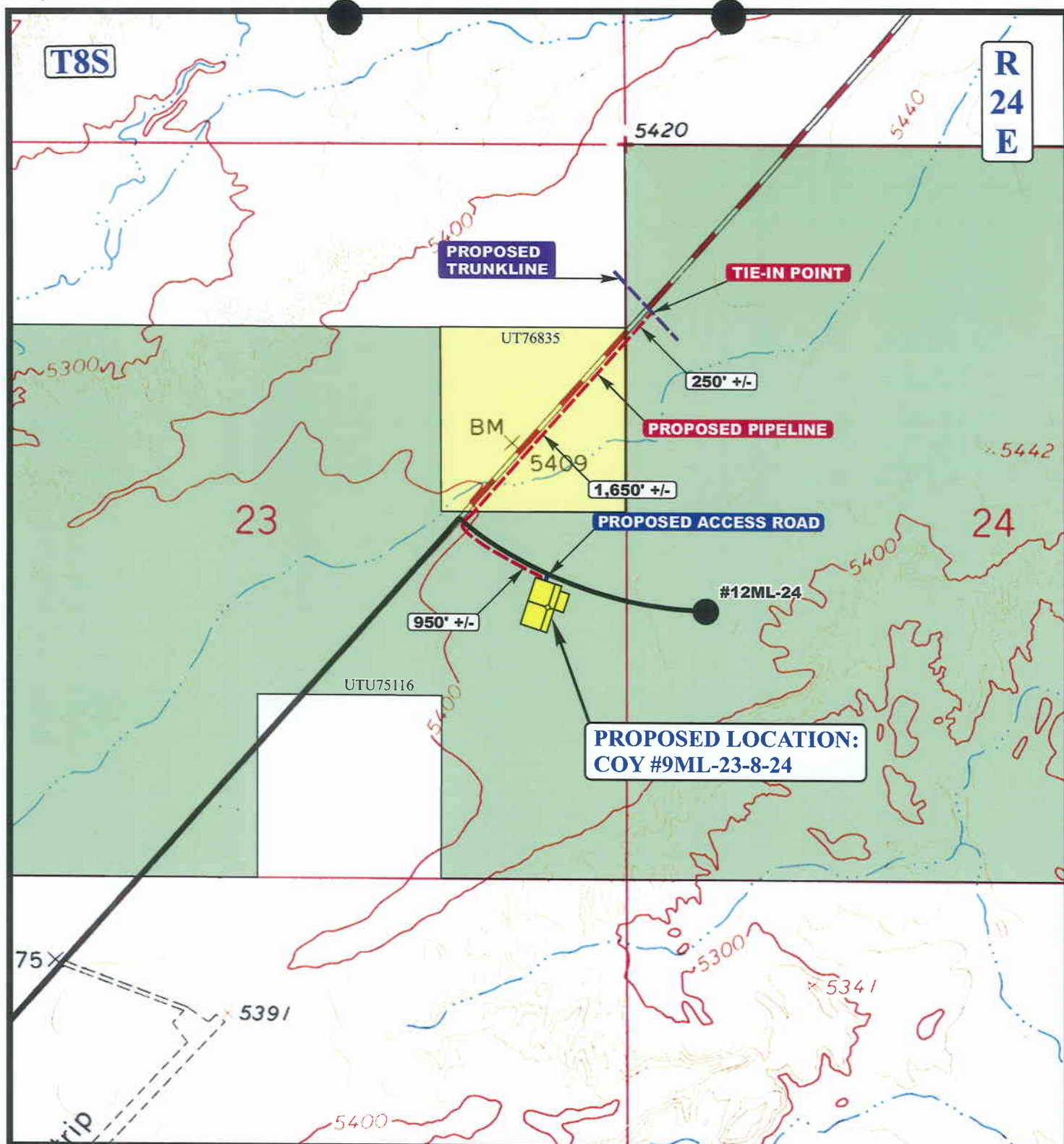
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 10 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,850' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



QUESTAR EXPLR. & PROD.

COY #9ML-23-8-24
SECTION 23, T8S, R24E, S.L.B.&M.
1950' FSL 562' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 03 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 12-06-05C.P.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/16/2005

API NO. ASSIGNED: 43-047-37528

WELL NAME: COY 9ML-23-8-24

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NESE 23 080S 240E

SURFACE: 1950 FSL 0562 FEL

BOTTOM: 1950 FSL 0562 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTUI-75116

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|---------|
| Engineering | DKD | 1/11/06 |
| Geology | | |
| Surface | | |

LATITUDE: 40.10613

LONGITUDE: -109.1734

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

☐ R649-2-3.

Unit

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

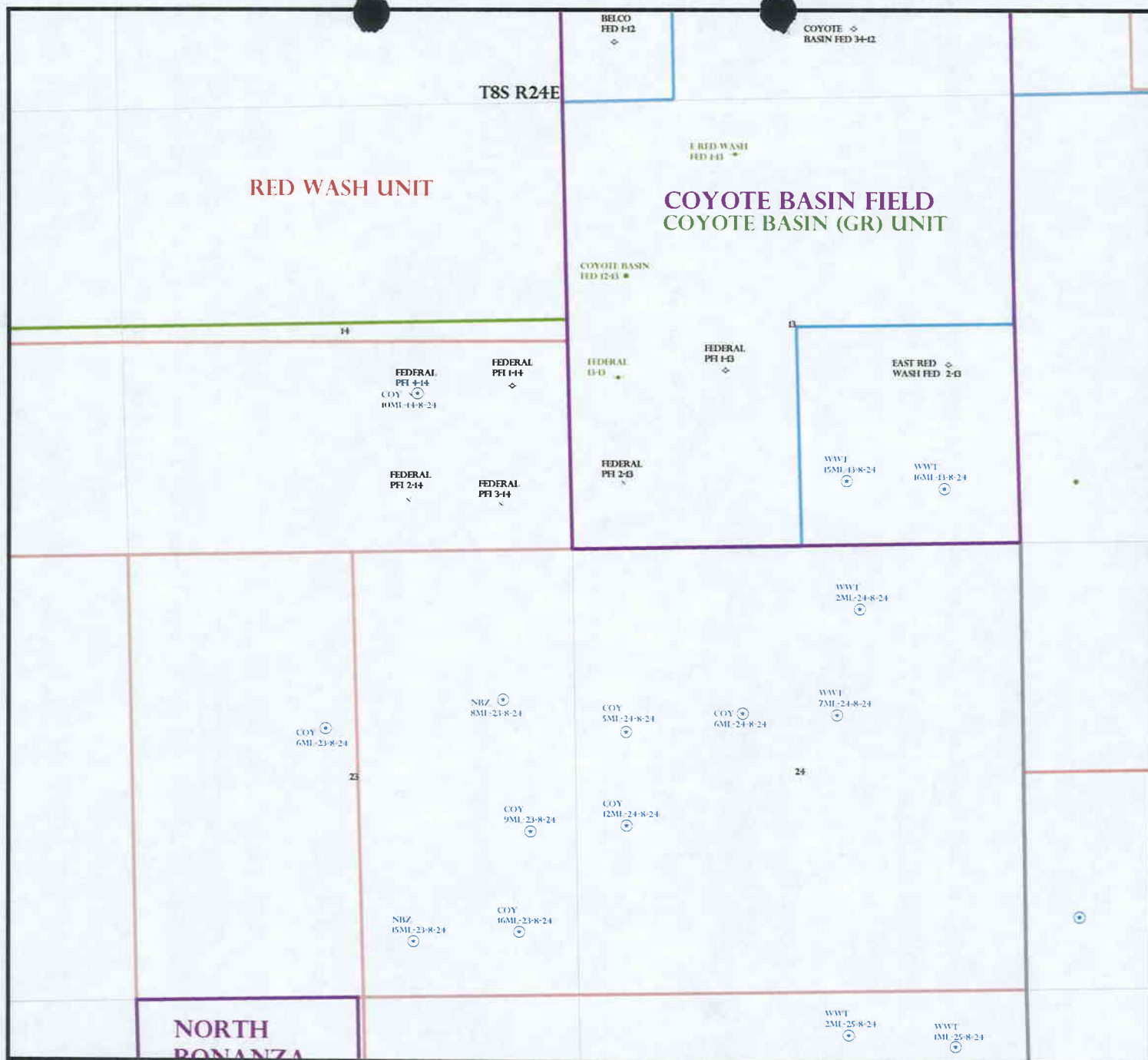
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip
3- Commingle



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 23,24 T. 8S R. 24E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

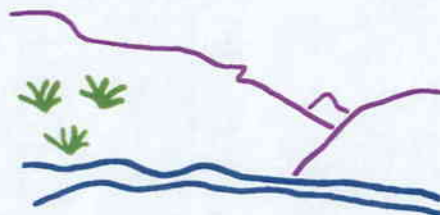
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-DECEMBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 12, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Coy 9ML-23-8-24 Well, 1950' FSL, 562' FEL, NE SE, Sec. 23, T. 8 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37528.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Coy 9ML-23-8-24
API Number: 43-047-37528
Lease: UTU-75116

Location: NE SE Sec. 23 T. 8 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

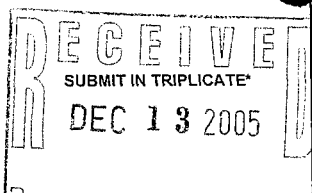
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | |
|--|--|--|
| TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-75116 |
| TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR QEP UINTA BASIN, INC. | | 7. UNIT AGREEMENT NAME N/A |
| 3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078 | | 8. FARM OR LEASE NAME, WELL NO. COY 9ML-23-8-24 |
| Contact: Jan Nelson E-Mail: jan.nelson@questar.com | | 9. API NUMBER: 43047137528 |
| Telephone number Phone 435-781-4331 Fax 435-781-4323 | | 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 1950' FSL 562' FEL, NESE, SECTION 23, T8S, R24E At proposed production zone | | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC. 23, T8S, R24E Mer SLB |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 40 + / - SOUTHEAST OF VERNAL, UTAH | | 12. COUNTY OR PARISH Uintah |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 562' + / - | | 13. STATE UT |
| 16. NO. OF ACRES IN LEASE 1880.00 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft | | 20. BLM/BIA Bond No. on file ESB000024 |
| 19. PROPOSED DEPTH 8125' | | 23. Estimated duration 10 days |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5405.3' GR | | 22. DATE WORK WILL START ASAP |
| 24. Attachments | | |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson
TITLE Regulatory Affairs

DATE 12-12-05

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL
PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

Assistant Field Manager
Mineral Resources

APPROVED BY Jim Kungler TITLE

DATE 8-18-2006

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

SEP 01 2006

DIV. OF OIL, GAS & MINING

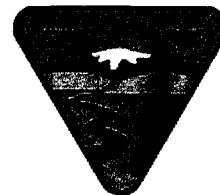
CONFIDENTIAL

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: QEP-Uinta Basin, Inc.
Well No: COY 9ML-23-8-24
API No: 43-047- 37528

Location: NESE, Sec 23, T8S, R24E
Lease No: UTU-75116
Agreement: N/A

| | | | |
|--|----------------|----------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Chris Carusona | Office: 435-781-4441 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After Hours Contact Number: 435-781-4513 | | Fax: 435-781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction (Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. A Right-of-Way for the pipeline will be required prior to installation.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| FEDERAL 2-29-7-22 | FEDERAL 2-29-7-22 | NESW | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | S |
| UTAH FED D-1 | UTAH FED D-1 | SWSW | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S |
| UTAH FED D-2 | UTAH FED D-2 | NESW | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S |
| PRINCE 1 | PRINCE 1 | SWSW | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P |
| UTAH FED D-4 | UTAH FED D-4 | SWSE | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S |
| FZ BB 1 | BRENNAN FZ-BB1 | NESE | 20 | 070S | 210E | 4304731805 | 10952 | Federal | GW | TA |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P |
| F S PRINCE 4 | PRINCE 4 | SWSW | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P |
| GYPSUM HILLS 21 | GH 21 WG | SWSW | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P |
| SAGE GROUSE FED 6-14-8-22 | OU SG 6 14 8 22 | SESW | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | P |
| GYPSUM HILLS 22WG | GH 22 WG | SWNW | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P |
| SAGE GROUSE 12A-14-8-22 | SAGE GROUSE 12A-14-8-22 | NWSW | 14 | 080S | 220E | 4304733177 | 12524 | Federal | GW | S |
| OU GB 12W-20-8-22 | OU GB 12W-20-8-22 | NWSW | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P |
| GBU 15-18-8-22 | OU GB 15 18 8 22 | SWSE | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P |
| GLEN BENCH FED 3W-17-8-22 | OU GB 3W 17 8 22 | NENW | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P |
| GLEN BENCH FED 5W-17-8-22 | OU GB 5W 17 8 22 | SWNW | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P |
| WV FED 9W-8-8-22 | WV 9W 8 8 22 | NESE | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P |
| GB FED 9W-18-8-22 | OU GB 9W 18 8 22 | NESE | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P |
| OU GB 3W-20-8-22 | OU GB 3W-20-8-22 | NENW | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P |
| GLEN BENCH 12W-30-8-22 | OU GB 12W 30 8 22 | NWSW | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P |
| WV FU 10W-8-8-22 | WV 10W 8 8 22 | NWSE | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P |
| GH 7W-21-8-21 | GH 7W-21-8-21 | SWNE | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P |
| GH 9W-21-8-21 | GH 9W-21-8-21 | NESE | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P |
| GH 11W-21-8-21 | GH 11W-21-8-21 | NESW | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P |
| GH 15W-21-8-21 | GH 15W-21-8-21 | SWSE | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P |
| WV 7W-22-8-21 | WV 7W-22-8-21 | SWNE | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P |
| WV 9W-23-8-21 | WV 9W-23-8-21 | NESE | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P |
| GHU 14W-20-8-21 | GH 14W 20 8 21 | SESW | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P |
| GB 4W-30-8-22 | OU GB 4W 30 8 22 | NWNW | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P |
| GB 9W-19-8-22 | OU GB 9W 19 8 22 | NESE | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P |
| GB 10W-30-8-22 | OU GB 10W 30 8 22 | NWSE | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P |
| GB 12W-19-8-22 | OU GB 12W 19 8 22 | NWSW | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P |
| GB 9W-25-8-21 | GB 9W-25-8-21 | NESE | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P |
| WV 1W-5-8-22 | SU 1W 5 8 22 | NENE | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P |
| WV 3W-5-8-22 | SU 3W 5 8 22 | NENW | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S |
| WV 7W-5-8-22 | SU 7W 5 8 22 | SWNE | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P |
| WV 9W-5-8-22 | SU 9W 5 8 22 | NESE | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P |
| WV 11W-5-8-22 | SU 11W 5 8 22 | NESW | 05 | 080S | 220E | 4304733992 | 13239 | Federal | GW | S |
| WV 13W-5-8-22 | SU 13W 5 8 22 | SWSW | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | S |
| WV 15W-5-8-22 | SU 15W 5 8 22 | SWSE | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P |
| WV 8W-8-8-22 | WV 8W-8-8-22 | SENE | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P |
| WV 14W-8-8-22 | WV 14W-8-8-22 | SESW | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 6W-20-8-22 | OU GB 6W-20-8-22 | SENW | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P |
| GB 5W-30-8-22 | OU GB 5W 30 8 22 | SWNW | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P |
| GB 11W-20-8-22 | OU GB 11W 20 8 22 | NESW | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P |
| OU GB 4W-20-8-22 | OU GB 4W-20-8-22 | NWNW | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P |
| GH 5W-21-8-21 | GH 5W-21-8-21 | SWNW | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P |
| GH 6W-21-8-21 | GH 6W-21-8-21 | SENW | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P |
| GH 8W-21-8-21 | GH 8W-21-8-21 | SENE | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P |
| GH 10W-20-8-21 | GH 10W-20-8-21 | NWSE | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P |
| GH 10W-21-8-21 | GH 10W-21-8-21 | NWSE | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P |
| GH 12W-21-8-21 | GH 12W-21-8-21 | NWSW | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P |
| GH 14W-21-8-21 | GH 14W-21-8-21 | SESW | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P |
| GH 16W-21-8-21 | GH 16W-21-8-21 | SESE | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P |
| GB 5W-20-8-22 | OU GB 5W 20 8 22 | SWNW | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P |
| WV 6W-22-8-21 | WV 6W-22-8-21 | SENW | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P |
| GH 1W-20-8-21 | GH 1W-20-8-21 | NENE | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P |
| GH 2W-20-8-21 | GH 2W-20-8-21 | NWNE | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P |
| GH 3W-20-8-21 | GH 3W-20-8-21 | NENW | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P |
| GH 7W-20-8-21 | GH 7W-20-8-21 | SWNE | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P |
| GH 9W-20-8-21 | GH 9W-20-8-21 | NESE | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P |
| GH 11W-20-8-21 | GH 11W-20-8-21 | NESW | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P |
| GH 15W-20-8-21 | GH 15W-20-8-21 | SWSE | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P |
| GH 16W-20-8-21 | GH 16W-20-8-21 | SESE | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P |
| WV 12W-23-8-21 | WV 12W-23-8-21 | NWSW | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P |
| OU GB 13W-20-8-22 | OU GB 13W-20-8-22 | SWSW | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P |
| OU GB 14W-20-8-22 | OU GB 14W-20-8-22 | SESW | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P |
| OU GB 11W-29-8-22 | OU GB 11W-29-8-22 | NESW | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P |
| WV 11G-5-8-22 | WVX 11G 5 8 22 | NESW | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P |
| WV 13G-5-8-22 | WVX 13G 5 8 22 | SWSW | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P |
| WV 15G-5-8-22 | WVX 15G 5 8 22 | SWSE | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22 | SWSE | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA |
| STIRRUP U 16W-5-8-22 | SU 16W 5 8 22 | SESE | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P |
| STIRRUP U 2W-5-8-22 | SU 2W 5 8 22 | NWNE | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P |
| WV 10W-5-8-22 | SU 10W 5 8 22 | NWSE | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P |
| WV 16W-8-8-22 | WV 16W-8-8-22 | SESE | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P |
| GB 16WX-30-8-22 | OU GB 16WX 30 8 22 | SESE | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P |
| OU GB 1W-19-8-22 | OU GB 1W-19-8-22 | NENE | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P |
| OU GB 2W-19-8-22 | OU GB 2W-19-8-22 | NWNE | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P |
| OU GB 5W-19-8-22 | OU GB 5W-19-8-22 | SWNW | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P |
| OU GB 7W-19-8-22 | OU GB 7W-19-8-22 | SWNE | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P |
| OU GB 8W-19-8-22 | OU GB 8W-19-8-22 | SENE | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P |
| OU GB 11W-19-8-22 | OU GB 11W-19-8-22 | NESW | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P |
| OU GB 16W-19-8-22 | OU GB 16W-19-8-22 | SESE | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GB 1W-30-8-22 | OU GB 1W 30 8 22 | NENE | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | P |
| GB 3W-30-8-22 | OU GB 3W 30 8 22 | NENW | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P |
| GB 6W-30-8-22 | OU GB 6W 30 8 22 | SENE | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P |
| GB 7W-30-8-22 | OU GB 7W 30 8 22 | SWNE | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P |
| GB 8W-30-8-22 | OU GB 8W 30 8 22 | SENE | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P |
| GB 9W-30-8-22 | OU GB 9W 30 8 22 | NESE | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P |
| OU GB 6W-19-8-22 | OU GB 6W-19-8-22 | SENE | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P |
| OU GB 10W-19-8-22 | OU GB 10W-19-8-22 | NWSE | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P |
| OU GB 13W-19-8-22 | OU GB 13W-19-8-22 | SWSW | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P |
| OU GB 14W-19-8-22 | OU GB 14W-19-8-22 | SESW | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P |
| OU GB 15W-19-8-22 | OU GB 15W-19-8-22 | SWSE | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P |
| OU GB 12W-17-8-22 | OU GB 12W-17-8-22 | NWSW | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P |
| OU GB 6W-17-8-22 | OU GB 6W-17-8-22 | SENE | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P |
| OU GB 13W-17-8-22 | OU GB 13W-17-8-22 | SWSW | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P |
| OU GB 6W-29-8-22 | OU GB 6W-29-8-22 | SENE | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P |
| OU GB 3W-29-8-22 | OU GB 3W-29-8-22 | NENW | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P |
| OU GB 13W-29-8-22 | OU GB 13W-29-8-22 | SWSW | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P |
| OU GB 4W-29-8-22 | OU GB 4W-29-8-22 | NWNW | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P |
| OU GB 5W-29-8-22 | OU GB 5W-29-8-22 | SWNW | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P |
| OU GB 14W-17-8-22 | OU GB 14W-17-8-22 | SESW | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P |
| OU GB 11W-17-8-22 | OU GB 11W-17-8-22 | NESW | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P |
| OU GB 14W-29-8-22 | OU GB 14W-29-8-22 | SESW | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P |
| OU GB 2W-17-8-22 | OU GB 2W-17-8-22 | NWNE | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P |
| OU GB 7W-17-8-22 | OU GB 7W-17-8-22 | SWNE | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P |
| OU GB 16W-18-8-22 | OU GB 16W-18-8-22 | SESE | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P |
| OU GB 1W-29-8-22 | OU GB 1W-29-8-22 | NENE | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P |
| OU GB 7W-29-8-22 | OU GB 7W-29-8-22 | SWNE | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P |
| OU GB 8W-29-8-22 | OU GB 8W-29-8-22 | SENE | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S |
| OU GB 9W-29-8-22 | OU GB 9W-29-8-22 | NESE | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P |
| OU GB 10W-29-8-22 | OU GB 10W-29-8-22 | NWSE | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P |
| OU GB 15W-29-8-22 | OU GB 15W-29-8-22 | SWSE | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P |
| OU GB 2W-20-8-22 | OU GB 2W-20-8-22 | NWNE | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P |
| OU GB 2W-29-8-22 | OU GB 2W-29-8-22 | NWNE | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P |
| OU GB 15W-17-8-22 | OU GB 15W-17-8-22 | SWSE | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P |
| OU GB 16W-17-8-22 | OU GB 16W-17-8-22 | SESE | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P |
| OU GB 16W-29-8-22 | OU GB 16W-29-8-22 | SESE | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P |
| OU GB 1W-20-8-22 | OU GB 1W-20-8-22 | NENE | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P |
| OU GB 1W-17-8-22 | OU GB 1W-17-8-22 | NENE | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P |
| OU GB 9W-17-8-22 | OU GB 9W-17-8-22 | NESE | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P |
| OU GB 10W-17-8-22 | OU GB 10W-17-8-22 | NWSE | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P |
| OU GB 9W-20-8-22 | OU GB 9W-20-8-22 | NESE | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P |
| OU GB 10W-20-8-22 | OU GB 10W-20-8-22 | NWSE | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|----------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 15W-20-8-22 | OU GB 15W-20-8-22 | SWSE | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P |
| WIH 15MU-21-8-22 | OU WIH 15MU 21 8 22 | SWSE | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P |
| OU WIH 13W-21-8-22 | OU WIH 13W-21-8-22 | SWSW | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P |
| OU GB 11W-15-8-22 | OU GB 11W-15-8-22 | NESW | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P |
| OU GB 13W-9-8-22 | OU GB 13W-9-8-22 | SWSW | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P |
| OU WIH 14W-21-8-22 | OU WIH 14W-21-8-22 | SESW | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P |
| OU GB 12WX-29-8-22 | OU GB 12WX-29-8-22 | NWSW | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P |
| OU WIH 10W-21-8-22 | OU WIH 10W-21-8-22 | NWSE | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P |
| OU GB 4G-21-8-22 | OU GB 4G-21-8-22 | NWNW | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P |
| OU GB 3W-21-8-22 | OU GB 3W-21-8-22 | NENW | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P |
| OU GB 16SG-30-8-22 | OU GB 16SG-30-8-22 | SESE | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | S |
| OU WIH 7W-21-8-22 | OU WIH 7W-21-8-22 | SWNE | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P |
| OU GB 5W-21-8-22 | OU GB 5W-21-8-22 | SWNW | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P |
| WIH 1MU-21-8-22 | WIH 1MU-21-8-22 | NENE | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P |
| OU GB 5G-19-8-22 | OU GB 5G-19-8-22 | SWNW | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P |
| OU GB 7W-20-8-22 | OU GB 7W-20-8-22 | SWNE | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P |
| OU SG 14W-15-8-22 | OU SG 14W-15-8-22 | SESW | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P |
| OU SG 15W-15-8-22 | OU SG 15W-15-8-22 | SWSE | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P |
| OU SG 16W-15-8-22 | OU SG 16W-15-8-22 | SESE | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P |
| OU SG 4W-15-8-22 | OU SG 4W-15-8-22 | NWNW | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P |
| OU SG 12W-15-8-22 | OU SG 12W-15-8-22 | NWSW | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P |
| OU GB 5MU-15-8-22 | OU GB 5MU-15-8-22 | SWNW | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P |
| OU SG 8W-15-8-22 | OU SG 8W-15-8-22 | SENE | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P |
| OU SG 9W-15-8-22 | OU SG 9W-15-8-22 | NESE | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P |
| OU SG 10W-15-8-22 | OU SG 10W-15-8-22 | NWSE | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P |
| OU SG 2MU-15-8-22 | OU SG 2MU-15-8-22 | NWNE | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P |
| OU SG 7W-15-8-22 | OU SG 7W-15-8-22 | SWNE | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P |
| OU GB 14SG-29-8-22 | OU GB 14SG-29-8-22 | SESW | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P |
| OU GB 16SG-29-8-22 | OU GB 16SG-29-8-22 | SESE | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P |
| OU GB 13W-10-8-22 | OU GB 13W-10-8-22 | SWSW | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P |
| OU GB 6MU-21-8-22 | OU GB 6MU-21-8-22 | SENE | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P |
| OU SG 10W-10-8-22 | OU SG 10W-10-8-22 | NWSE | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P |
| OU GB 14M-10-8-22 | OU GB 14M-10-8-22 | SESW | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P |
| OU SG 9W-10-8-22 | OU SG 9W-10-8-22 | NESE | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P |
| OU SG 16W-10-8-22 | OU SG 16W-10-8-22 | SESE | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P |
| GB 3M-27-8-21 | GB 3M-27-8-21 | NENW | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P |
| WVX 11D-22-8-21 | WVX 11D-22-8-21 | NESW | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | DRL |
| GB 11M-27-8-21 | GB 11M-27-8-21 | NESW | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P |
| GB 9D-27-8-21 | GB 9D-27-8-21 | NESE | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | DRL |
| GB 1D-27-8-21 | GB 1D-27-8-21 | NENE | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | DRL |
| WRU EIH 2M-35-8-22 | WRU EIH 2M-35-8-22 | NWNE | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P |
| GYPSUM HILLS 12MU-20-8-21 | GH 12MU 20 8 21 | NWSW | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU SG 4W-11-8-22 | OU SG 4W-11-8-22 | NWNW | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | DRL |
| OU SG 5W-11-8-22 | OU SG 5W-11-8-22 | SWNW | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | DRL |
| OU SG 6W-11-8-22 | SG 6ML 11 8 22 | SENE | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P |
| OU SG 5MU-14-8-22 | OU SG 5MU-14-8-22 | SWNW | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P |
| OU SG 6MU-14-8-22 | OU SG 6MU-14-8-22 | SENE | 14 | 080S | 220E | 4304735077 | 14128 | Federal | GW | P |
| SG 12MU-14-8-22 | SG 12MU-14-8-22 | NWSW | 14 | 080S | 220E | 4304735078 | 13921 | Federal | GW | P |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22 | SWSW | 14 | 080S | 220E | 4304735079 | 13990 | Federal | GW | P |
| OU SG 9MU-11-8-22 | OU SG 9MU-11-8-22 | NESE | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P |
| SG 11SG-23-8-22 | SG 11SG-23-8-22 | NESW | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | S |
| OU SG 14W-11-8-22 | OU SG 14W-11-8-22 | SESW | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | DRL |
| SG 5MU-23-8-22 | SG 5MU-23-8-22 | SWNW | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P |
| SG 6MU-23-8-22 | SG 6MU-23-8-22 | SENE | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P |
| SG 14MU-23-8-22 | SG 14MU-23-8-22 | SESW | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P |
| SG 13MU-23-8-22 | SG 13MU-23-8-22 | SWSW | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P |
| WH 7G-10-7-24 | WH 7G-10-7-24 | SWNE | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | P |
| GB 4D-28-8-21 | GB 4D-28-8-21 | NWNW | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P |
| GB 7M-28-8-21 | GB 7M-28-8-21 | SWNE | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P |
| GB 14M-28-8-21 | GB 14M-28-8-21 | SESW | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P |
| SG 11MU-23-8-22 | SG 11MU-23-8-22 | NESW | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P |
| SG 15MU-14-8-22 | SG 15MU-14-8-22 | SWSE | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P |
| EIHX 14MU-25-8-22 | EIHX 14MU-25-8-22 | SESW | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P |
| EIHX 11MU-25-8-22 | EIHX 11MU-25-8-22 | NESW | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P |
| NBE 12ML-10-9-23 | NBE 12ML-10-9-23 | NWSW | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P |
| NBE 13ML-17-9-23 | NBE 13ML-17-9-23 | SWSW | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P |
| NBE 4ML-26-9-23 | NBE 4ML-26-9-23 | NWNW | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P |
| SG 7MU-11-8-22 | SG 7MU-11-8-22 | SWNE | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | P |
| SG 1MU-11-8-22 | SG 1MU-11-8-22 | NENE | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P |
| OU SG 13W-11-8-22 | OU SG 13W-11-8-22 | SWSW | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | DRL |
| SG 3MU-11-8-22 | SG 3MU-11-8-22 | NENW | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P |
| SG 8MU-11-8-22 | SG 8MU-11-8-22 | SENE | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P |
| SG 2MU-11-8-22 | SG 2MU-11-8-22 | NWNE | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P |
| SG 10MU-11-8-22 | SG 10MU-11-8-22 | NWSE | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P |
| OU GB 8MU-10-8-22 | OU GB 8MU-10-8-22 | SENE | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | DRL |
| EIHX 2MU-25-8-22 | EIHX 2MU-25-8-22 | NWNE | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P |
| EIHX 1MU-25-8-22 | EIHX 1MU-25-8-22 | NENE | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P |
| EIHX 7MU-25-8-22 | EIHX 7MU-25-8-22 | SWNE | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P |
| EIHX 8MU-25-8-22 | EIHX 8MU-25-8-22 | SENE | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P |
| EIHX 9MU-25-8-22 | EIHX 9MU-25-8-22 | NESE | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P |
| EIHX 16MU-25-8-22 | EIHX 16MU-25-8-22 | SESE | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P |
| EIHX 15MU-25-8-22 | EIHX 15MU-25-8-22 | SWSE | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P |
| EIHX 10MU-25-8-22 | EIHX 10MU-25-8-22 | NWSE | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P |
| GB 3MU-3-8-22 | GB 3MU-3-8-22 | NENW | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| NBE 15M-17-9-23 | NBE 15M-17-9-23 | SWSE | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P |
| NBE 7ML-17-9-23 | NBE 7ML-17-9-23 | SWNE | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P |
| NBE 3ML-17-9-23 | NBE 3ML-17-9-23 | NENW | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P |
| NBE 11M-17-9-23 | NBE 11M-17-9-23 | NESW | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P |
| NBE 10ML-10-9-23 | NBE 10ML-10-9-23 | NWSE | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P |
| NBE 6ML-10-9-23 | NBE 6ML-10-9-23 | SENE | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P |
| NBE 12ML-17-9-23 | NBE 12ML-17-9-23 | NWSW | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P |
| NBE 6ML-26-9-23 | NBE 6ML-26-9-23 | SENE | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P |
| NBE 11ML-26-9-23 | NBE 11ML-26-9-23 | NESW | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P |
| NBE 15ML-26-9-23 | NBE 15ML-26-9-23 | SWSE | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P |
| SG 4MU-23-8-22 | SG 4MU-23-8-22 | NWNW | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P |
| RWS 8ML-14-9-24 | RWS 8ML-14-9-24 | SENE | 14 | 090S | 240E | 4304735803 | 14539 | Federal | GW | S |
| SG 11MU-14-8-22 | SG 11MU-14-8-22 | NESW | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P |
| RB DS FED 1G-7-10-18 | RB DS FED 1G-7-10-18 | NENE | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P |
| OU SG 14MU-14-8-22 | OU SG 14MU-14-8-22 | SESW | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P |
| COY 10ML-14-8-24 | COY 10ML-14-8-24 | NWSE | 14 | 080S | 240E | 4304736038 | | Federal | GW | APD |
| COY 12ML-24-8-24 | COY 12ML-24-8-24 | NWSW | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P |
| WIH 1AMU-21-8-22 | WIH 1AMU-21-8-22 | NENE | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P |
| NBE 4ML-10-9-23 | NBE 4ML-10-9-23 | NWNW | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P |
| NBE 8ML-10-9-23 | NBE 8ML-10-9-23 | SENE | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P |
| NBE 16ML-10-9-23 | NBE 16ML-10-9-23 | SESE | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | P |
| NBE 8ML-12-9-23 | NBE 8ML-12-9-23 | SENE | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | DRL |
| WH 12G-11-7-24 | WH 12G-11-7-24 | NWSW | 11 | 070S | 240E | 4304736195 | | Federal | GW | APD |
| HC 16M-6-7-22 | HC 16M-6-7-22 | SESE | 06 | 070S | 220E | 4304736197 | | Federal | GW | APD |
| HC 14M-6-7-22 | HC 14M-6-7-22 | SESW | 06 | 070S | 220E | 4304736198 | | Federal | GW | APD |
| WWT 8ML-25-8-24 | WWT 8ML-25-8-24 | SENE | 25 | 080S | 240E | 4304736199 | | Federal | GW | APD |
| GB 16D-28-8-21 | GB 16D-28-8-21 | SESE | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P |
| WH 7G-3-7-24 | WH 7G-3-7-24 | SWNE | 03 | 070S | 240E | 4304736347 | | Federal | GW | APD |
| NBE 5ML-10-9-23 | NBE 5ML-10-9-23 | SWNW | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P |
| NBE 7ML-10-9-23 | NBE 7ML-10-9-23 | SWNE | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | DRL |
| NBE 3ML-10-9-23 | NBE 3ML-10-9-23 | NENW | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P |
| WH 4G-10-7-24 | WH 4G-10-7-24 | NWNW | 10 | 070S | 240E | 4304736359 | | Federal | GW | APD |
| EIHX 4MU-36-8-22 | EIHX 4MU-36-8-22 | NWNW | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P |
| EIHX 3MU-36-8-22 | EIHX 3MU-36-8-22 | NENW | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P |
| EIHX 2MU-36-8-22 | EIHX 2MU-36-8-22 | NWNE | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | P |
| EIHX 1MU-36-8-22 | EIHX 1MU-36-8-22 | NENE | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P |
| WWT 2ML-24-8-24 | WWT 2ML-24-8-24 | NWNE | 24 | 080S | 240E | 4304736515 | | Federal | GW | APD |
| RWS 1ML-1-9-24 | RWS 1ML-1-9-24 | NENE | 01 | 090S | 240E | 4304736517 | | Federal | GW | APD |
| RWS 3ML-1-9-24 | RWS 3ML-1-9-24 | NENW | 01 | 090S | 240E | 4304736518 | | Federal | GW | APD |
| RWS 9ML-1-9-24 | RWS 9ML-1-9-24 | NESE | 01 | 090S | 240E | 4304736519 | | Federal | GW | APD |
| RWS 15ML-1-9-24 | RWS 15ML-1-9-24 | SWSE | 01 | 090S | 240E | 4304736521 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| BSW 1ML-12-9-24 | BSW 1ML-12-9-24 | NENE | 12 | 090S | 240E | 4304736522 | | Federal | GW | APD |
| BSW 11ML-13-9-24 | BSW 11ML-13-9-24 | NESW | 13 | 090S | 240E | 4304736523 | | Federal | GW | APD |
| NBE 7ML-26-9-23 | NBE 7ML-26-9-23 | SWNE | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | DRL |
| NBE 8ML-26-9-23 | NBE 8ML-26-9-23 | SENE | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P |
| NBE 1ML-26-9-23 | NBE 1ML-26-9-23 | NENE | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | DRL |
| NBE 2ML-26-9-23 | NBE 2ML-26-9-23 | NWNE | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | DRL |
| NBE 3ML-26-9-23 | NBE 3ML-26-9-23 | NENW | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | DRL |
| NBE 5ML-26-9-23 | NBE 5ML-26-9-23 | SWNW | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | DRL |
| NBE 9ML-10-9-23 | NBE 9ML-10-9-23 | NESE | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P |
| NBE 11ML-10-9-23 | NBE 11ML-10-9-23 | NESW | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P |
| NBE 15ML-10-9-23 | NBE 15ML-10-9-23 | SWSE | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P |
| NBE 1ML-12-9-23 | NBE 1ML-12-9-23 | NENE | 12 | 090S | 230E | 4304736613 | | Federal | GW | APD |
| NBE 2ML-17-9-23 | NBE 2ML-17-9-23 | NWNE | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P |
| NBE 4ML-17-9-23 | NBE 4ML-17-9-23 | NWNW | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P |
| NBE 6ML-17-9-23 | NBE 6ML-17-9-23 | SENE | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | P |
| NBE 10ML-17-9-23 | NBE 10ML-17-9-23 | NWSE | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P |
| NBE 14ML-17-9-23 | NBE 14ML-17-9-23 | SESW | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P |
| NBE 9ML-26-9-23 | NBE 9ML-26-9-23 | NESE | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P |
| NBE 10D-26-9-23 | NBE 10D-26-9-23 | NWSE | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | DRL |
| NBE 12ML-26-9-23 | NBE 12ML-26-9-23 | NWSW | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | DRL |
| NBE 13ML-26-9-23 | NBE 13ML-26-9-23 | SWSW | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P |
| NBE 14ML-26-9-23 | NBE 14ML-26-9-23 | SESW | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P |
| NBE 16ML-26-9-23 | NBE 16ML-26-9-23 | SESE | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P |
| RWS 13ML-14-9-24 | RWS 13ML-14-9-24 | SWSW | 14 | 090S | 240E | 4304736737 | | Federal | GW | APD |
| RWS 12ML-14-9-24 | RWS 12ML-14-9-24 | NWSW | 14 | 090S | 240E | 4304736738 | | Federal | GW | APD |
| SG 3MU-23-8-22 | SG 3MU-23-8-22 | SESW | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P |
| NBE 5ML-17-9-23 | NBE 5ML-17-9-23 | SWNW | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P |
| WWT 2ML-25-8-24 | WWT 2ML-25-8-24 | NWNE | 25 | 080S | 240E | 4304737301 | | Federal | GW | APD |
| WWT 1ML-25-8-24 | WWT 1ML-25-8-24 | NENE | 25 | 080S | 240E | 4304737302 | | Federal | GW | APD |
| HK 15ML-19-8-25 | HK 15ML-19-8-25 | SWSE | 19 | 080S | 250E | 4304737303 | | Federal | GW | APD |
| WT 13ML-19-8-25 | WT 13ML-19-8-25 | SWSW | 19 | 080S | 250E | 4304737304 | | Federal | GW | APD |
| HK 3ML-29-8-25 | HK 3ML-29-8-25 | NENW | 29 | 080S | 250E | 4304737305 | | Federal | GW | APD |
| HK 5ML-29-8-25 | HK 5ML-29-8-25 | SWNW | 29 | 080S | 250E | 4304737330 | | Federal | GW | APD |
| HK 2ML-30-8-25 | HK 2ML-30-8-25 | NWNE | 30 | 080S | 250E | 4304737331 | | Federal | GW | APD |
| HK 5ML-30-8-25 | HK 5ML-30-8-25 | SWNW | 30 | 080S | 250E | 4304737332 | | Federal | GW | APD |
| HK 10ML-30-8-25 | HK 10ML-30-8-25 | NWSE | 30 | 080S | 250E | 4304737333 | | Federal | GW | APD |
| HK 14ML-30-8-25 | HK 14ML-30-8-25 | SESW | 30 | 080S | 250E | 4304737334 | | Federal | GW | APD |
| HK 6ML-30-8-25 | HK 6ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737348 | | Federal | GW | APD |
| HK 8ML-30-8-25 | HK 8ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737349 | | Federal | GW | APD |
| WWT 7ML-25-8-24 | WWT 7ML-25-8-24 | SWNE | 25 | 080S | 240E | 4304737407 | | Federal | GW | APD |
| WWT 9ML-25-8-24 | WWT 9ML-25-8-24 | NESE | 25 | 080S | 240E | 4304737408 | | Federal | GW | APD |
| WWT 10ML-25-8-24 | WWT 10ML-25-8-24 | NWSE | 25 | 080S | 240E | 4304737409 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WWT 15ML-25-8-24 | WWT 15ML-25-8-24 | SWSE | 25 | 080S | 240E | 4304737410 | | Federal | GW | APD |
| BBS 15G-22-7-21 | BBS 15G-22-7-21 | SWSE | 22 | 070S | 210E | 4304737443 | 15688 | Federal | OW | P |
| WWT 15ML-13-8-24 | WWT 15ML-13-8-24 | SWSE | 13 | 080S | 240E | 4304737524 | | Federal | GW | APD |
| WWT 16ML-13-8-24 | WWT 16ML-13-8-24 | SESE | 13 | 080S | 240E | 4304737525 | | Federal | GW | APD |
| COY 6ML-23-8-24 | COY 6ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737526 | | Federal | GW | APD |
| NBZ 8ML-23-8-24 | NBZ 8ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737527 | | Federal | GW | APD |
| COY 9ML-23-8-24 | COY 9ML-23-8-24 | NESE | 23 | 080S | 240E | 4304737528 | | Federal | GW | APD |
| NBZ 15ML-23-8-24 | NBZ 15ML-23-8-24 | SWSE | 23 | 080S | 240E | 4304737529 | | Federal | GW | APD |
| COY 16ML-23-8-24 | COY 16ML-23-8-24 | SESE | 23 | 080S | 240E | 4304737530 | | Federal | GW | APD |
| COY 5ML-24-8-24 | COY 5ML-24-8-24 | SWNW | 24 | 080S | 240E | 4304737531 | | Federal | GW | APD |
| COY 6ML-24-8-24 | COY 6ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737532 | | Federal | GW | APD |
| COY 6ML-21-8-24 | COY 6ML-21-8-24 | SENE | 21 | 080S | 240E | 4304737584 | | Federal | GW | APD |
| COY 4ML-21-8-24 | COY 4ML-21-8-24 | NWNW | 21 | 080S | 240E | 4304737585 | | Federal | GW | APD |
| COY 14ML-21-8-24 | COY 14ML-21-8-24 | SESW | 21 | 080S | 240E | 4304737586 | | Federal | GW | APD |
| COY 15ML-21-8-24 | COY 15ML-21-8-24 | SWSE | 21 | 080S | 240E | 4304737587 | | Federal | GW | NEW |
| WWT 1ML-24-8-24 | WWT 1ML-24-8-24 | NENE | 24 | 080S | 240E | 4304737590 | | Federal | GW | APD |
| RWS 13ML-23-9-24 | RWS 13ML-23-9-24 | SWSW | 23 | 090S | 240E | 4304737591 | | Federal | GW | APD |
| WWT 8ML-24-8-24 | WWT 8ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737640 | | Federal | GW | APD |
| GB 16ML-20-8-22 | GB 16ML-20-8-22 | SESE | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | DRL |
| NBZ 1ML-29-8-24 | NBZ 1ML-29-8-24 | NENE | 29 | 080S | 240E | 4304737666 | | Federal | GW | APD |
| WWT 16ML-24-8-24 | WWT 16ML-24-8-24 | SESE | 24 | 080S | 240E | 4304737930 | | Federal | GW | APD |
| WWT 15ML-24-8-24 | WWT 15ML-24-8-24 | SWSE | 24 | 080S | 240E | 4304737931 | | Federal | GW | APD |
| COY 14ML-24-8-24 | COY 14ML-24-8-24 | SESW | 24 | 080S | 240E | 4304737932 | | Federal | GW | APD |
| COY 13ML-24-8-24 | COY 13ML-24-8-24 | SWSW | 24 | 080S | 240E | 4304737933 | | Federal | GW | APD |
| COY 11ML-24-8-24 | COY 11ML-24-8-24 | NESW | 24 | 080S | 240E | 4304737934 | | Federal | GW | APD |
| COY 15ML-14-8-24 | COY 15ML-14-8-24 | SWSE | 14 | 080S | 240E | 4304737935 | | Federal | GW | APD |
| COY 14ML-14-8-24 | COY 14ML-14-8-24 | SESW | 14 | 080S | 240E | 4304737936 | | Federal | GW | APD |
| COY 12ML-14-8-24 | COY 12ML-14-8-24 | NWSW | 14 | 080S | 240E | 4304737937 | | Federal | GW | APD |
| COY 11ML-14-8-24 | COY 11ML-14-8-24 | NESW | 14 | 080S | 240E | 4304737938 | | Federal | GW | APD |
| WVX 8ML-5-8-22 | WVX 8ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD |
| WVX 6ML-5-8-22 | WVX 6ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD |
| BBS 5G-23-7-21 | BBS 5G-23-7-21 | SWNW | 23 | 070S | 210E | 4304738471 | | Federal | OW | APD |
| GB 12SG-29-8-22 | GB 12SG-29-8-22 | NWSW | 29 | 080S | 220E | 4304738766 | | Federal | GW | APD |
| GB 10SG-30-8-22 | GB 10SG-30-8-22 | NWSE | 30 | 080S | 220E | 4304738767 | | Federal | GW | APD |
| NBE 12SWD-10-9-23 | NBE 12SWD-10-9-23 | NWSW | 10 | 090S | 230E | 4304738875 | | Federal | WD | APD |
| OP 16MU-3-7-20 | OP 16MU-3-7-20 | SESE | 03 | 070S | 200E | 4304738944 | | Federal | OW | APD |
| | | | | | | | | | | |
| WF 1P-1-15-19 | WF 1P-1-15-19 | NWNW | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | 7. UNIT or CA AGREEMENT NAME: see attached |
| PHONE NUMBER: (303) 308-3068 | 8. WELL NAME and NUMBER: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | 10. FIELD AND POOL, OR WILDCAT: |

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver, CO 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF LAND, ESTATE & SURVEYING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER UTU-75116 |
| 2. NAME OF OPERATOR: QEP UINTA BASIN, INC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (435) 781-4331 | | 8. WELL NAME and NUMBER: COY 9ML-23-8-24 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950' FSL 562' FEL | | 9. API NUMBER: 4304737528 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 23 8S 24E | | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the COY 9ML-23-8-24.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-18-07
By: [Signature]

1-18-07
RM

| | |
|--|-----------------------------------|
| NAME (PLEASE PRINT) <u>Laura Bills</u> | TITLE <u>Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>1/8/2007</u> |

(This space for State use only)

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37528
Well Name: COY 9ML-23-8-24
Location: 1950' FSL 562' FEL NESE SEC. 23, T8S, R24E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 1/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Diana Bills
Signature

1/8/2007
Date

Title: REGULATORY ASSISTANT

Representing: QEP UINTA BASIN, INC.

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
VERNAL FIELD OFFICE

2007 JUL -3 AM 8:11

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Lease Serial No.

UTU-75116

If Indian, Allottee or Tribe Name

N/A

Unit or CA/Agreement, Name and/or No.

N/A

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Jan Nelson

3a. Address

1571 East 1700 South Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-4032

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FSL 562' FEL, NESE, SECTION 23, T8S, R24E

8. Well Name and No.

COY 9ML-23-8-24

9. API Well No.

43-047-37528

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | APD EXTENSION |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Co., hereby requests a two (2) year extension on the APD for the COY 9ML-23-8-24.

BLM APD approval date: 08/18/2006.

AUG 30 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Signature

Laura Bills

Title

Regulatory Affairs

Date

July 2, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

[Signature]

Title

Petroleum Engineer

Date

AUG 2 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37528
Well Name: COY 9ML-23-8-24
Location: 1950' FSL 562' FEL, NESE, SECTION 23, T9S, R24E
Company Permit Issued to: Questar Explor. & Production Co.
Date Original Permit Issued: 8/18/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Jana Bills
Signature

7/2/2007

Date

Title: Regulatory Affairs

Representing: Questar Exploration & Production Co.

AUG 30 2007

CONDITIONS OF APPROVAL

QEP Uintah Basin, Inc.

Notice of Intent APD Extension

Lease: UTU-75116
Well: COY 9ML-23-8-24
Location: NESE Sec 23-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

1. The APD was approved prior to the implementation of the new Onshore Order #1 dated May 7, 2007. Therefore, an extension of one (1) year shall be granted. The extension and APD shall expire on 8/18/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75116 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (435) 781-4331 | | 8. WELL NAME and NUMBER: COY 9ML-23-8-24 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950' FSL 562' FEL | | 9. API NUMBER: 4304737528 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 23 8S 24E | | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: APD EXTENSION |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company hereby requests a 1 year extension on the COY 9ML-23-8-24.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-23-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 1-24-2008
Initials: KS

| | |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Laura Bills</u> | TITLE <u>Regulatory Affairs</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>1/17/2008</u> |

(This space for State use only)

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JAN 22 2008

(See Instructions on Reverse Side)

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37528
Well Name: COY 9ML-23-8-24
Location: 1950' FSL 562' FEL, NESE, SEC. 23, T8S, R24E
Company Permit Issued to: Questar Exploration & Production Co.
Date Original Permit Issued: 1/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/17/2008

Date

Title: REGULATORY AFFAIRS

Representing: Questar Exploration & Production Co.

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JAN 22 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

UT08300

August 20, 2008

Jan Nelson

Questar Exploration & Production, Co.

11002 East 17500 South

Vernal, UT 84078

43-647-37528
Re: Notice of Expiration
Well No. COY 9ML-23-8-24
NESE, Sec. 23, T8S, R24E
Uintah County, Utah
Lease No. UTU-75116

Dear Ms. Nelson:

The Application for Permit to Drill the above-referenced well was approved on August 18, 2006. A two (2) year extension of the original APD was requested. The APD was approved prior to the implementation of the new Onshore Order #1 dated May 7, 2007. Therefore, an extension of one (1) year was granted. The extension and APD expired on August 18, 2008. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM

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AUG 25 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2009

Laura Bills
Questar Exploration & Production, Co.
11002 East 17500 South
Vernal, UT 84078

43 047 37528
COY 9ML-23-8-24
8S 2AE 23

Re: APDs Rescinded at the request of Questar Exploration & Production, Co.

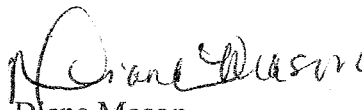
Dear Ms. Bills:

Enclosed find the list of APDs that you requested to be rescinded to Questar Exploration & Production, Company. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective January 8, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



| | |
|------------------|--------------|
| NBZ 8ML-23-8-24 | 43-047-37527 |
| NBZ 1ML-29-8-24 | 43-047-37666 |
| COY 11ML-24-8-24 | 43-047-37934 |
| COY 06ML-24-8-24 | 43-047-37532 |
| COY 16ML-23-8-24 | 43-047-37530 |
| COY 09ML-23-8-24 | 43-047-37528 |
| COY 06D-21-8-24 | 43-047-37584 |
| COY 12ML-14-8-24 | 43-047-37937 |